Green Hydrogen

A path to net zero?

A technology, industrial, and sovereignty challenge for Europe

April 2, 2024







Industry



"Meeting the needs of our time..."



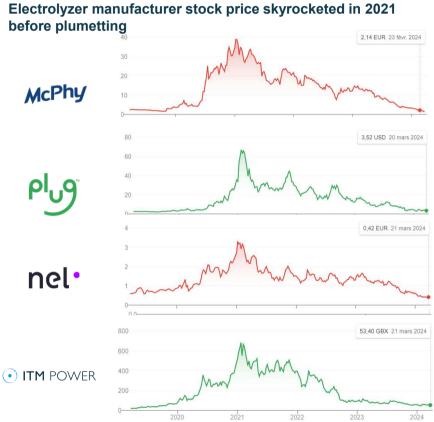
Services

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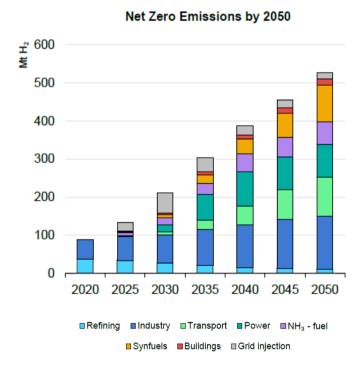
Energy & Environment

Defense

Green H2 needed for net zero but it's a long way...



However, market consensus still sees green H2 demand growing to reach net zero in the coming years.





Green H2 purpose: decarbonize hard-to-abate industries and vector for green power through 3 channels

Players and governments need to think systemic



Decarbonization of current industry (e.g. Refineries, fertilizers, ammoniac, ...)



New processes (e.g. green steel, mobility, e-fuels, ...)



Energy carrier (transform renewable energy for storage & transport)



Two different situations should be considered to build the H2 value chain:

- 1. Downstream driven
- 2. Upstream driven

They both come with different challenges & costs



Downstream driven: industry drives the need for green H2 in its processes



Target



Driver



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Enabler



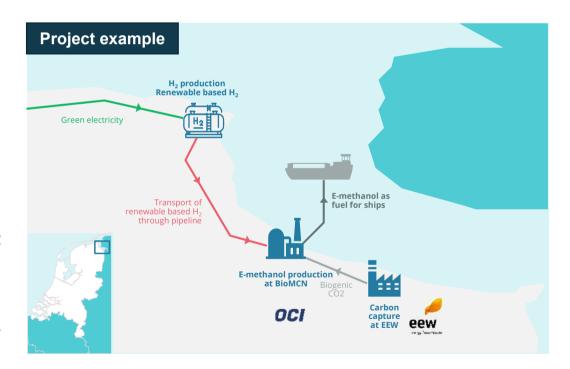
Industry decarbonization & green products

Industry

Ammonia, refinery, e-fuels,...

Leverage local industrial ecosystems (e.g. green H2 & CO2 input for e-fuels)

- Decarbonized electricity in sufficient volumes & low prices
- · Process input infrastructures





Upstream driven : capture renewable energy in abundant areas & carry it



Target



Driver



Enabler



Build a worldwide energy system for renewable energy through hydrogen & derivatives as a carrier

Geographical availability of renewable sources

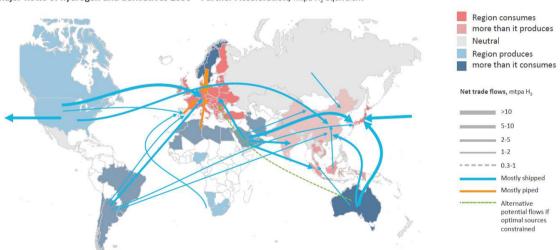
Industry & utilities Maritime & transportation

Integration upstream-downstream to enable transcontinental flows

- Transport
- Re-transformation of hydrogen

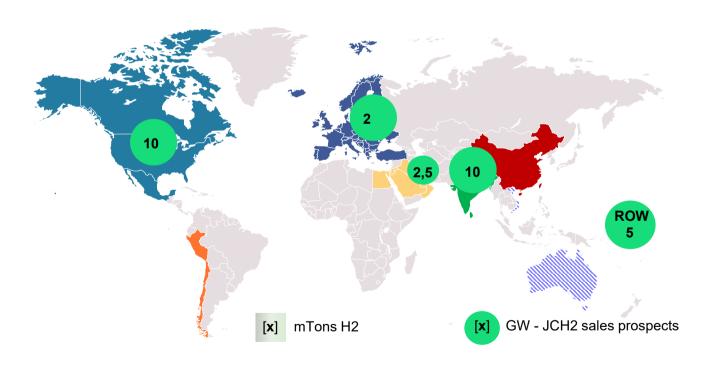
McKinsey H2 flow map







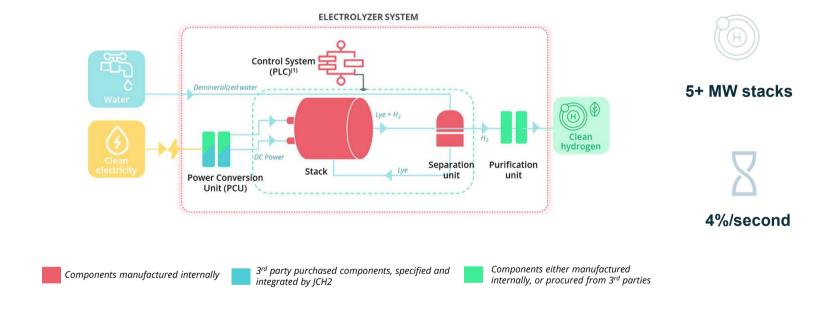
Europe shows a path, but volumes may well be elsewhere...





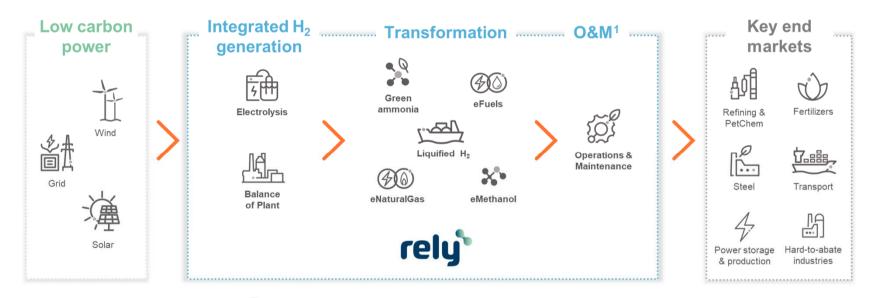
John Cockerill proposes a broad electrolyzer equipment offering

The challenge: bigger platforms, bigger stacks, lower costs





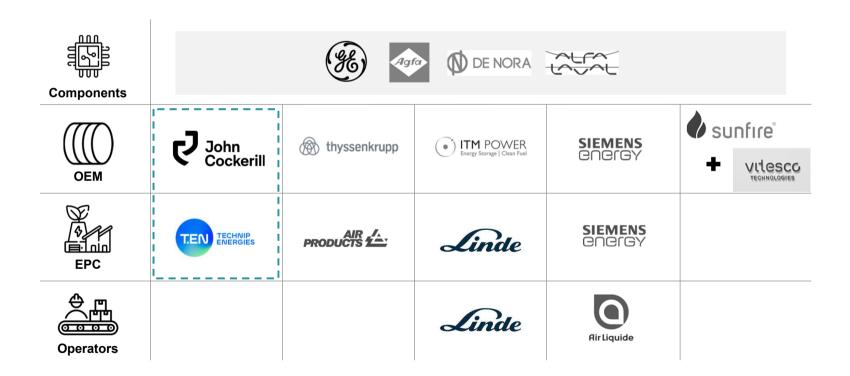
Multi GW projects « from windmill to ammonia » The example of Rely, global EPC for green H2 and Power-to-X projects





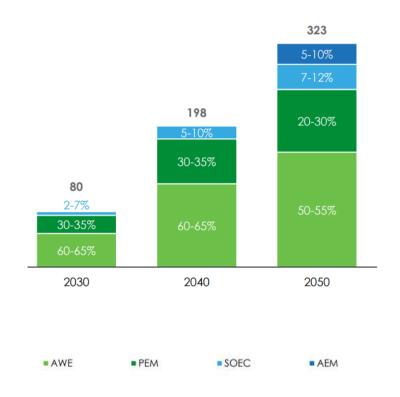


Companies are leveraging partnerships across the value chain





Alkaline electrolyser is the leading technology to produce green H2 and will remain so



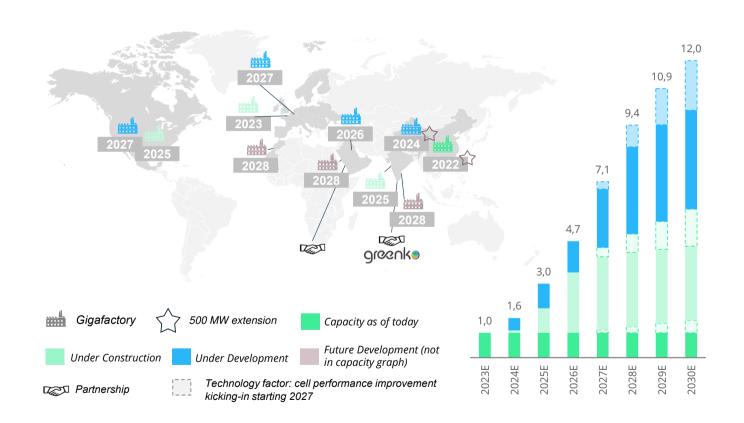


Europe controls all electrolyzer technologies. John Cockerill is the main western player for pressurized alkaline manufacturing

	Technology	Company	Stack capacity (MW)	Stack Pressure (barg)
0	Pressurized ALK	JC	5	15
		PERIC	5	15/30
		Longi	5	?
		Tianjin H2 Equipment (THE)	5	30
		HydrogenPro (1)	5,5	30
		Sunfire	5	30
		McPhy	1	30
	Atmospheric ALK	Thyssen Krupp	5	0
		NEL	2,3	0
2	PEM	Cummins	2,5	30
		Siemens Energy	0,8	0
		Plug	1	40
		NEL	1,3	30
		ITM	2,5	30
3	SOEC	Bloom Energy	2	0
	AEM AEM AEM	Hyve	Under development – production start 2027	
		Enapter	Production started but unclear volumes	
		Gen-Hy	Under development – production start 2023 (10MW)	
•	JC	EU UK	USA China	



JCH2 is rolling out a multilocal manufacturing and servicing strategy





Thank you

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